

17.5.3 Rate Designation: Large Power Service; Rate Code 05 (5LCOM)

Class of Service: Three-Phase.

Service Area: All Areas.

Availability: Large Power service is available to member-consumers that are located on or near the Cooperative's three phase lines for all types of usage, subject to the Cooperative's standard service as described in Article Seven of this Tariff, within the Cooperative's service area, all subject to the terms of the service contract and membership application approved by the Linn County REC Board of Directors. Service hereunder is subject to the provisions of the Cooperative Electric Service Standards. Member-consumers choosing to discontinue service under this schedule must wait at least 12 months before returning to this schedule.

Monthly Rate: Facility Charge:	\$150.00
Demand Charges:	
Coincident Production Demand:	\$7.25 per kW
Coincident Transmission Demand:	\$8.50 per kW
Non-Coincident Demand:	\$9.00 per kW
Energy Charge:	\$0.03964 per kWh

Monthly Coincident Production Demand Charge: Production Demand is defined as the average of the seven monthly 60-minute hour ending demands of the Member occurring in December, January, February, June, July, August, and September which are recorded coincident with the highest recorded CIPCO system peak demand. The Production Demand seven-month average will be calculated in February and September for the most recent applicable seven months and the Production Demand will remain constant between those months.

Monthly Coincident Transmission Demand Charge: The billing demand for monthly Transmission Demand is defined as the member's average 60-minute hour ending demand that is coincident to Linn County REC's system peak demand.

Monthly Non-Coincident Demand Charge: The billing demand for monthly Non-coincidental Demand shall be the maximum kW demand established by the member-consumer for any period of 15 consecutive minutes during the month for which the bill is rendered.

Monthly Minimum kVA Charge: In addition to the monthly facility charge, member-consumers who request or require a transformer greater than 10 kVA will have a monthly kVA minimum charge assigned to their account. The kVA minimum charge will be \$0.75 per kVA over 10 kVA. The kVA minimum charge will be applied as a kVA upcharge if the energy charge and applicable transformer charge are less than the assigned kVA minimum charge in any billing month. The kVA upcharge will be reduced by the amount of energy charge and applicable transformer charge.

Power Factor Adjustment Charge: Billed demand values will be increased when the power factor at the point of the maximum noncoincident 15 minute demand value is less than 90% lagging. Billed demand values will be increased by 1% for each 1% by which the power factor at the point of the maximum noncoincident 15-minute demand value is less than 90% lagging.

Billing: Bills are rendered on or about the 10th working day of each month and are due on or before the 25th of each month. Payments received in the office after the 25th of the month will be considered late.

A late payment charge calculated as 1.5% of the current unpaid balance will be added after the 25th of the month.

An additional day will be allowed for payments received at the office of the Cooperative if the 25th falls on a day when the office is not open to receive payments. Each service account shall be granted one complete forgiveness of a late payment charge per calendar year.

Restrictions:

1. Delivery Point: If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service.
2. Ownership. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the member-consumer.
3. Primary Service. If service is furnished at primary distribution voltage, a discount of five percent shall apply to the demand and energy charges, and if the minimum charge is based on transformer capacity, a discount of five percent shall also apply to the minimum charge. However, the Cooperative shall have the option of metering secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.
4. Demand. The minimum monthly non-coincident billing demand shall exceed 600 kW at least one month per calendar year.

Energy Adjustment Clause: See Rider No. 4

Tax: The State of Iowa Sales Tax shall be added to the total bill as determined in the above-listed provisions. In the event any governmental taxing body shall impose any tax or charge of any kind based on the amount of electricity sold under this schedule, or upon receipts from such sales, the Cooperative will add the amount of such tax or charge to the billing.