



LINN COUNTY RURAL ELECTRIC COOPERATIVE

Rate Sheet Summary
Effective Date: April 1, 2023
Updated April 1, 2025

Rate Code: 11TOD / 12TOD

Rate Designation: Residential Time-of-Day; Rate Code 11

Residential All-Electric Time-of-Day; Rate Code 12

Class of Service: Single-Phase, Farm and Non-Farm Residences

< 75 kW Demand in Jan, Feb, Jun, July, Aug, Sept, Dec

Monthly Facility Charge \$ 27.00

Energy Charge

Off-Peak 5:01 a.m. to 4:00 p.m. \$ 0.11450 7 days/week

On-Peak 4:01 p.m. to 10:00 p.m. \$ 0.15700 7 days/week

Super Saver 10:01 p.m. to 5:00 a.m. \$ 0.05000 7 days/week

LCREC's Power Supplier Energy Adjustment Charge EAC Set Monthly EAC Rider 1

Monthly Transformer Charge \$ 0.11 per kVa > 75 kVa Transformer

Transformer Minimum Charge \$ 0.75 per kVa >10 kVa Transformer

Rate Code: 3MCOM

Rate Designation: Multi-Phase Demand and Energy; Rate Code 03

Class of Service: Multi-Phase, Non-Residences and Residences

< 75 kW Demand in Jan, Feb, Jun, July, Aug, Sept, Dec

Monthly Facility Charge \$ 50.00

Energy Charge

LCREC's Power Supplier Energy Adjustment Charge \$ 0.08750 All kWh

EAC Set Monthly EAC Rider 1

Demand Charge (Non-coincidental)

\$ 5.00 Per kW

Monthly Transformer Charge \$ 0.11 per kVa > 75 kVa Transformer

Transformer Minimum Charge \$ 0.75 per kVa >10 kVa Transformer

Rate Code: 13TOD

Rate Designation: Small Commercial Time-of-Day; Rate Code 13

Class of Service: Single-Phase, Non-Residence

< 75 kW Demand in Jan, Feb, Jun, July, Aug, Sept, Dec

Monthly Facility Charge \$ 27.00

Energy Charge

Off-Peak 5:01 a.m. to 4:00 p.m. \$ 0.11450 7 days/week

On-Peak 4:01 p.m. to 10:00 p.m. \$ 0.15700 7 days/week

Super Saver 10:01 p.m. to 5:00 a.m. \$ 0.05000 7 days/week

LCREC's Power Supplier Energy Adjustment Charge EAC Set Monthly ECA Rider 1

Monthly Transformer Charge \$ 0.11 per kVa > 75 kVa Transformer

Transformer Minimum Charge \$ 0.75 per kVa >10 kVa Transformer

Rate Code: 4LCOM

Rate Designation: Commercial and Industrial; Rate Code 04

Class of Service: Single and Multi-Phase

> 75 kW Demand in Jan, Feb, Jun, July, Aug, Sept, Dec (Optional Rate > 25 kW)

Monthly Facility Charge \$ 65.00

Energy Charges

\$ 0.05963 First (100 x kW in Demand)

\$ 0.05642 Next (200 x kW in Demand)

\$ 0.04720 Remaining kWh

LCREC's Power Supplier Energy Adjustment Charge EAC Set Monthly EAC Rider 1

Demand Charge (Non-coincidental)

\$ 14.75 Per kW

Monthly Transformer Charge \$ 0.11 per kVa > 75 kVa Transformer

Transformer Minimum Charge \$ 0.75 per kVa >10 kVa Transformer

Rate Code 17DFM/ 19DFM (Optional Rate)

Rate Designation: Heat Plus

Residential; Rate Code 17

Small Commercial Single-Phase; Rate Code 19

Class of Service: Single-Phase Residential (Excludes Multifamily Units) and Small Commercial

< 75 kW Demand in Jan, Feb, Jun, July, Aug, Sept, Dec

Monthly Facility Charge \$ 5.00

Energy Charge \$ 0.06017 All kWh

LCREC Power Supplier's Energy Adjustment Charge EAC Set Monthly ECA Rider 5

Heat Plus Rate Availability: Electric Heating during October through May billing months.

Exclusions: Multifamily Units

Enrollment: Requires Heat Plus Rate Application and Verification prior to meter installation

Rate Code 5LCOM

Rate Designation: Large Power Service; Rate Code 05

Class of Service: Three-phase

> 1000 kW Demand in Jan, Feb, Jun, July, Aug, Sept, Dec (Optional Rate > 600 kW)

Monthly Facility Charge \$ 150.00

Energy Charge

LCREC's Power Supplier Energy Adjustment Charge \$ 0.03964 All kWh

EAC Set Monthly EAC Rider 4

Demand Charge

Seasonal Production Coincidental Demand \$ 7.25 Per kW

Transmission Coincidental Demand \$ 8.50 Per kW

Non-Coincidental Demand \$ 9.00 Per kW

Demand Charges adjusted for Power Factor below 90%

Transformer Minimum Charge \$ 0.75 per kVa >10 kVa

Rate Code 14TOD (Optional Rate)

Rate Designation: Commercial, Industrial; Time of Day Service; Rate Code 14

Class of Service: Multi-Phase

Optional Rate for 25 kW - 1,000 kW in Jan, Feb, Jun, July, Aug, Sept, Dec

Monthly Facility Charge \$ 65.00 All kWh

Energy Charge \$ 0.03644 All kWh

LCREC Power Supplier's Energy Adjustment Charge EAC Set Monthly ECA Rider 1

Demand Charge (Non-coincidental)

On-Peak 4:01 p.m. to 9:00 p.m. \$ 15.50 7 days/week

Off-Peak 9:01 p.m. to 4:00 p.m. \$ 7.80 7 days/week

Monthly Transformer Charge \$ 0.11 per kVa > 75 kVa Transformer

Transformer Minimum Charge \$ 0.75 per kVa >10 kVa Transformer

Rate Code 16TOD (Optional Rate)

Rate Designation: Large General Service Time of Day, Interruptible Service;

Class of Service: Three-Phase

Rate Code 16

Optional Rate for 150 kW - 2,500 kW in Jan, Feb, Jun, July, Aug, Sept, Dec

Monthly Facility Charge \$ 150.00

Energy Charges

Winter Summer = June, July, August

On-Peak \$ 0.03186 \$ 0.03841

Off-Peak \$ 0.02618 \$ 0.03186

LCREC's Power Supplier Energy Adjustment Charge EAC Set Monthly EAC Rider 6

Demand Charges

Winter Summer = June, July, August

Firm Demand \$ 14.79 \$ 20.83

Interruptible Demand \$ 10.33 \$ 14.56

Distribution Non-Coincidental Demand \$ 7.00 \$ 7.00

Excess Demand \$ 25.00 \$ 25.00

Demand Charges adjusted for Power Factor below 90%

Interruptible Demand shall be calculated as the larger of:

A. 75 % of the interruptible demand in the previous June, July or August or

B. The sum of the distribution demand minus contracted firm demand

Transformer Minimum Charge \$ 0.75 per kVa >10 kVa

On-Peak hours shall be from 7:00 a.m. through 8:00 p.m. CST (8 a.m. to 9:00 p.m. during daylight savings time), Monday through Friday. Off-Peak period shall be all remaining hours.

See Linn County REC's Electric Tariff for complete Rate Information