

### **17.5.13 Energy Adjustment Clause: Rider No. 4**

**Applicable to Large Power Service:** Rate Code 05 (5LCOM)

The four purchased power components in Rate Code 05 and their base costs included in the base rates of the Cooperatives rate schedule are listed below:

(B1) = Production Demand (7 month)	\$7.81/kW*
(B2) = Transmission Demand (12 month)	\$7.80/kW*
(B3) = Energy – On Peak	\$0.0306/kWh*
(B4) = Energy – Off Peak	\$0.0306/kWh*

The energy adjustment clause shall provide for the recovery of allocated energy efficiency program cost per kWh in addition to changes of the four purchased power components whenever the cost for these components is adjusted by the power supplier. Prior to each billing cycle the Cooperative shall determine the adjusted amount to be charged for each energy unit consumed. Calculations are as follows:

**Production Demand:**

(Purchase Production Demand Cost \$/kW - B1) = EO1 (\$/kW)

**Transmission Demand:**

(Purchase Transmission Demand Cost \$/kW - B2) = EO2 (\$/kW)

**Energy:**

On-Peak - (Purchase Energy Cost/kWh Sold) – B3 = EO3 + EE(\$/kWh)

Off-Peak - (Purchase Energy Cost/kWh Sold) - B4 = EO4 + EE(\$/kWh)

The energy cost adjustment (EO1 - EO4) for each component will be determined from the current month wholesale power bill and applied to the Cooperative's current month billing, rounded on a consistent basis to the nearest \$0.01/kW and \$0.0001/kWh. The Energy Efficiency (EE) program costs allocable to this rider and expressed on a per kWh basis will be added.

\* Test year base information - pro forma Test Year 2020.