
17.5.7 Rate Designation: Commercial, Industrial Time of Day Service; Rate Code 14 (14TOD) (Optional Rate)

Class of Service: Multi-Phase.

Service Area: All Areas.

Availability: Large Power service is available on an optional basis, to all members subject to the Cooperative's standard service as described in Article Seven of this Tariff, within the Cooperative's service area, subject to the terms of the service contract and membership application approved by the Board of Directors. Resale of electric service is not allowed. Electric service shall be provided through a single meter. The total number of members served under this rate schedule is limited annually by the Board of Directors. Member-consumers choosing to discontinue service under this schedule must wait at least 12 months before returning to this schedule.

Monthly Rate: Facility Charge:	\$65.00 per month
Demand Charge:	
Non-Coincident On-Peak Demand:	\$15.50 per kW per month.
Non-Coincident Off-Peak Demand:	\$7.80 per kW per month
Energy Charge:	\$0.03644 per kWh

Time Periods: On-Peak demand hours are from 4:01 p.m. through 9:00 p.m. on all days including holidays. Off-Peak demand hours are from 9:01 p.m. through 4:00 p.m.

Monthly Non-Coincident Demand Charge: The billing on-peak and off-peak demand shall be the maximum average kW demand established by the member-consumer for any period of 15 consecutive minutes during the month for which the bill is rendered.

Monthly Minimum kVA Charge: In addition to the monthly facility charge, member-consumers who request or require a transformer greater than 10 kVA will have a monthly kVA minimum charge assigned to their account. The kVA minimum charge will be \$0.75 per kVA over 10 kVA. The kVA minimum charge will be applied as a kVA upcharge if the energy charge and applicable transformer charge are less than the assigned kVA minimum charge in any billing month. The kVA upcharge will be reduced by the amount of energy charge and applicable transformer charge.

Monthly Transformer Charge: Transformer Charge > 75 kVa assigned/required is \$0.11 per kVa.

Power Factor Adjustment Charge: Demand charges will be adjusted to correct the maximum average kW demand lower than 90 percent. Such adjustments will be made by increasing the billing demand 1 percent for each 1 percent by which the average power factor is less than 90 percent lagging.

Billing: The bill is the amount computed when applying the energy adjustment clause and the above rate to the number of kWhs consumed. Bills are rendered on or about the 3rd working day of each month and are due on or before the 25th of each month. Payments received in the office after the 25th of the month will be considered late.

A late payment charge calculated as 1.5% of the current unpaid balance will be added after the 25th of the month.

An additional day will be allowed for payment to be received at the office of the Cooperative if the 25th falls on a day when the office is not open to receive payments. Each service account shall be granted one complete forgiveness of a late payment charge per calendar year.

Restrictions:

1. **Delivery Point:** If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service.
2. **Ownership:** All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the member–consumer.
3. **Primary Service:** If service is furnished at primary distribution voltage, a discount of five percent shall apply to the demand and energy charges, and if the minimum charge is based on transformer capacity, a discount of five percent shall also apply to the minimum charge. However, the seller shall have the option of metering secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.
4. **Demand:** The minimum billing demand shall not be less than 25 kW and the maximum shall not exceed 1000 kW in any of the months of January, February, June, July, August, September, or December.

Energy Adjustment Clause: See Rider No. 1

Tax: The State of Iowa Sales Tax shall be added to the total bill as determined in the above-listed provisions. In the event any governmental taxing body shall impose any tax or charge of any kind based on the amount of electricity sold under this schedule, or upon receipts from such sales, the Cooperative will add the amount of such tax or charge to the billing.