
Rate Designation: Commercial and Industrial ; Rate Code 04

Class of Service: Single and Multi-Phase.

Service Area: All Areas.

Availability: Large Power service is available to all member-consumers subject to the Cooperative's standard service as described in section four of this Tariff, within the Cooperative's service area, all subject to the terms of the service contract and membership application approved by the Board of Directors. Service hereunder is subject to the provisions of the Cooperative Electric Service Standards. Member-consumers choosing to discontinue service under this schedule must wait at least 12 months before returning to this schedule.

Monthly Rate: Facility Charge \$50.00 per month

Demand Charge \$12.20 per kW of monthly billing demand

Energy Charge

First 100 kWh per kW	\$0.06695 per kWh
Next 200 kWh per kW	\$0.06374 per kWh
Over 300 kWh per kW	\$0.04500 per kWh

Monthly Transformer Charge: Transformer Charge \geq 75 kVa assigned/required is \$0.11 per kVa.

Demand: The billing demand shall be the maximum average kW demand established by the member-consumer for any period of 15 consecutive minutes during the month for which the bill is rendered.

Power Factor Adjustment: Demand charges will be adjusted to correct the maximum average kW demand lower than 90 percent. Such adjustments will be made by increasing the billing demand 1 percent for each 1 percent by which the average power factor is less than 90 percent lagging.

Minimum Monthly
Charge:

The minimum monthly charge shall be the greater of the following charges as determined for the member-consumer:

- (1) The minimum monthly charge specified in the contract for service.
- (2) Whenever a transformer of greater capacity than 10 kVa is required to provide adequate service to a member-consumer, the minimum monthly charge shall be a monthly service charge of \$0.75 per kVa in excess of 10kVa added to the Facility Charge.

Billing:

The bill is the amount computed when applying the energy adjustment clause and the above rate to the number of kWhs consumed. Bills are rendered on or about the 3rd working day of each month and are due on or before the 25th of each month. Payments received in the office after the 25th of the month will be considered late.

A late payment charge calculated as 1.5% of the current unpaid balance will be added after the 25th of the month.

An additional day will be allowed for payment received at the office of the Cooperative if the 25th falls on a day when the office is not open to receive payments. Each service account shall be granted one, complete forgiveness of a late payment charge per calendar year.

Restrictions:

1. Delivery Point. If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service.
2. Ownership. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the member-consumer.
3. Primary Service. If service is furnished at primary distribution voltage, a discount of five percent shall apply to the demand and energy charges, and if the minimum charge is based on transformer capacity, a discount of five percent shall also apply to the minimum charge. However, the seller shall have the option of metering secondary voltage and adding the estimated

transformer losses to the metered kilowatt hours and kilowatt demand.

4. Demand. The minimum billing demand shall not be less than 25 kW and the maximum shall not exceed 1000 kW in any of the months of January, February, June, July, August or December.

Energy Adjustment
Clause:

See Rider No. 1

Tax:

The State of Iowa Sales Tax shall be added to the total bill as determined in the above listed provisions. In the event any governmental taxing body shall impose any tax or charge of any kind based on the amount of electricity sold under this schedule, or upon receipts from such sales, the Cooperative will add the amount of such tax or charge to the billing.