

Rate Designation: Large Power Service; Rate Code 05

Class of Service: Three Phase at Standard Voltages

Service Area: All Areas

Availability: Large Power service is available to member-consumers that are located on or near the Cooperative's three phase lines for all types of usage, subject to the Cooperative's standard service as described in section four of this Tariff, within the Cooperative's service area, all subject to the terms of the service contract and membership application approved by the Linn County REC Board of Directors. Service hereunder is subject to the provisions of the Cooperative Electric Service Standards.

Monthly Rate: Facility Charge \$100.00 per month

Demand Charges

Peak Ratchet Demand	\$8.65 per kW
Monthly Coincident Demand	\$6.70 per kW
Monthly Non-coincident Demand	\$4.10 per kW
Hourly Demand	\$0.0085 per kWh

Energy Charge \$0.0169 per kWh

Billing Demands:

Peak Ratchet Demand: The billing demand for application of the peak ratchet demand charge shall be the average of the six 60-minute kW demands coincidental with the Cooperative's peak demands used in the wholesale power billings to the Cooperative for this charge during the applicable months of January, February, June, July, August, and December, based on demands selected from the current month and the preceding eleven months. One demand shall be used in each specified month. Once actual peak demands for the above six months are available, the peak demand charges shall be based on actual billing demands from that time forward.

Monthly Coincident Demand: The billing demand for application of monthly coincident demand charge shall be the 60-minute kW demand coincidental with the Cooperative's peak demands used in the wholesale billings to the Cooperative for these charges during each month of the year.

Monthly Non-coincident Demand: The billing demand for application of monthly non-coincident demand charge shall be the maximum 15-minute kW demand established by the member-consumer during any 15-minute period in each month of the year.

Power Factor Adjustment: Demand charges will be adjusted to correct the average power factors lower than 90 percent. Such adjustments will be made by increasing the billing demand 1 percent for each 1 percent by which the average power factor is less than 90 percent lagging.

Minimum Monthly Charge: The minimum monthly charge shall be the highest of the following charges as determined for the member-consumer:

- (1) The minimum monthly charge specified in the contract for service.
- (2) The Facility Charge where 10 kVA or less of transformer capacity is required.
- (3) When a transformer of greater capacity than 10 kVA is required to provide adequate service to a member-consumer, a monthly service charge of \$0.75 per kVA in excess of 10 kVA shall be added to the Facility Charge, for which service charge kWhs will be furnished.

Minimum Annual Charge for Seasonal Service: Member-consumers requiring service only during certain seasons not exceeding nine months per year may guarantee a minimum annual charge, in which case there shall be no minimum monthly charge. The Minimum annual charge shall be equal to nine times the minimum monthly charge.

Billing: The bill is the amount computed when applying the energy adjustment clause and the above rate to the number of kW and kWhs consumed. Bills are rendered on or about the 10th day of each month and are due on or before the last day of each month. Payments received in the office after the last day of the month will be considered late.

A late payment charge calculated as 1.5 percent of the current unpaid balance will be added after the last day of the month.

An additional day will be allowed for payments received at the office of the Cooperative if the last day of the month falls on a day when the office is not open to receive payments. Each service account shall be granted one, complete forgiveness of a late payment charge per calendar year.

Restrictions:

1. Delivery Point. If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. If the service is furnished at the Cooperative's primary line voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to the member- consumer's transformer structure unless otherwise specified in the contract for service.
2. Ownership. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the member-consumer.
3. Lighting. Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit, the registrations of the two watt hour meters shall be added to obtain the total kilowatt hours used and the registrations of the two demand meters shall be added to obtain the total kilowatt demand for billing purposes.
4. Primary Service. If service is furnished at primary distribution voltage, a discount of five percent shall apply to the demand and energy charges, and if the minimum charge is based on transformer capacity, a discount of five percent shall also apply to the minimum charge. However the Cooperative shall have the option of metering secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.
5. Meter Equipment. All member-consumers using the Rate Code 05 will require a recording demand meter. The Cooperative will furnish the metering equipment at no cost to the member-consumer billed on this schedule. The member- consumer shall provide space for such metering facilities at no cost to the Cooperative.
6. Maximum Non-Coincident Demand. The minimum monthly non-coincident billing demand shall exceed 600 kW.

Energy Adjustment
Clause:

See Rider No. 4

Linn County REC
Electric Tariff
Filed with the IUB

Rate Schedule – Large Power Service-Rate Code 05

Revised Sheet No. 81
Cancels _____ Sheet No. _____

Tax:

The State of Iowa Sales Tax shall be added to the total bill as determined in the above listed provisions. In the event any governmental taxing body shall impose any tax or charge of any kind based on the amount of electricity sold under this schedule, or upon receipts from such sales, the Cooperative will add the amount of such tax or charge to the billing.

Issued: August 22, 2003

Proposed Effective Date: October 1, 2003

Issued By: _____

Title: President

Effective: October 1, 2003