

Energy Adjustment Clause - Rider No. 6

Applicable to Large Power Time of Day Interruptible Service; Rate Code 16:

As of the Test Year ending December 2000, the Cooperative purchases capacity and energy for the Large Power Time of Day Interruptible Service class under its wholesale power supplier's Rate Schedule A-1. This energy adjustment clause shall correspond to any change in purchased power costs that the Cooperative is subjected to by its power supplier. Immediately following any change in its corresponding purchased power costs, the Cooperative shall determine the adjustment amount, if any, to be charged for each demand and energy unit consumed under rates set forth by the Iowa Utilities Board.

The energy cost adjustment base rates are determined, from the power supplier's Rate Schedule A-1, for the adjusted **Test Year ending December 2000**, to be:

	<u>Winter</u>	<u>Summer</u>
Base Demand Charges		
First 250 kW of Monthly Billing Demand	\$5.91/kW	\$9.13/kW
Next 750 kW of Monthly Billing Demand	\$5.37/kW	\$8.59/kW
Over 1,000 kW of Monthly Billing Demand	\$5.10/kW	\$8.32/kW
Base Energy Charges		
On-Peak	\$0.01920/kWh	\$0.02570/kWh
Off-Peak	\$0.01710/kWh	\$0.01920/kWh

To calculate the EAC, the current rates the Cooperative pays for these purchases will be compared against the base rates as identified above, with the increase/(decrease) as determined on a per unit basis, rounded on a consistent basis to the nearest \$0.01/kW and \$0.0001/kWh.

Unless the power supplier changes its methodology for charging the Cooperative for these purchases, the calculation will not separately adjust for line loss, as such are included in determining the rate charged by the power supplier. However, for deliveries at voltages higher than secondary line voltages, appropriate factors will be applied to the adjustment to recognize lower line losses associated with such deliveries.