

Rate Designation: Large General Service Time of Day, Interruptible Service; Rate Code 16

Availability: Large General Service customers on an optional basis for all electric uses in one establishment adjacent to an electric circuit of adequate capacity. No resale of electric service is permitted. Electric service shall be provided through one meter and one point of delivery. A minimum interruptible load of 150 kW is required, such load level to be met at least once in each calendar year. The total number of customers served under this rate schedule is limited annually by the Board of Directors.

Monthly Rate: Facility Charge \$100.00 per month

Demand Charge	<u>Winter</u>	<u>Summer</u>
First 250 kW	\$16.65	\$23.10 per kW-mo.
Next 750 kW	\$15.58	\$22.02 per kW-mo.
Balance	\$15.04	\$21.49 per kW-mo.
Excess Demand	\$25.00	\$25.00 per kW-mo.
Energy Charge	<u>Winter</u>	<u>Summer</u>
On-Peak kWhs	\$0.0204	\$0.0273 per kWh
Off-Peak kWhs	\$0.0181	\$0.0204 per kWh

This rate shall be revised to reflect changes in wholesale rate structures applicable to this service. Such changes are subject to approval by the Iowa Utilities Board.

Time Periods: 1. Summer shall be the calendar months of June, July and August.
2. On-Peak hours shall be from 7:00 a.m. through 9:00 p.m., Monday through Friday. Off-Peak period shall be all remaining hours.

Billing Demand: The Billing Demand shall be calculated as the larger of:
1. 75% of the billing demand in the previous June, July or August, or
2. The sum of the Contracted Firm Demand plus 50% of the Maximum Demand.

Linn County REC
Electric Tariff
Filed with the IUB

Rate Schedule-Large Power Time of Day Service-
Interruptible

Revised _____
Cancels _____

Sheet No. 101
Sheet No. _____

Contracted

Firm Demand: The Contracted Firm Demand shall be the 15-minute maximum demand that the member-consumer will not exceed during periods of curtailment. The consumer shall designate this value for each season, a minimum of six months in advance of the effective date. The maximum allowable Contracted Firm Demand shall be established at the time service is initiated.

Maximum Demand: The Maximum Demand shall be the maximum measured 15-minute demand during the month less the Contracted Firm Demand.

Excess Demand: The Excess Demand shall be the total 15-minute demand measured during periods of curtailment in excess of the Contracted Firm Demand. The Excess Demand shall carry a minimum 6-month ratchet for each power season in which an excess occurs.

Power Factor Adjustment: Demand charges will be adjusted to correct the average power factors lower than 90 percent. Such adjustments will be made by increasing the billing demand 1 percent for each 1 percent by which the average power factor is less than 90 percent lagging.

Backup Generation: The customer must provide for backup generation equivalent to its largest Maximum Demand in any calendar year. Generation will be located at a mutually agreeable site.

Energy Adjustment Clause: See Rider No. 6.

Taxes: All applicable taxes are in addition to the rates listed above and shall be separately identified on each bill.

Billing: Bills are rendered on or about the 3rd working day of each month and are due on or before the 25th of each month. Payments received in the office after the 25th of the month will be considered late.

A late payment charge calculated as 1.5% of the current unpaid balance will be added after the 25th of the month.

Issued: August 22, 2003

Proposed Effective Date: October 1, 2003

Issued By: _____

Title: President

Effective: October 1, 2003

Linn County REC
Electric Tariff
Filed with the IUB

Rate Schedule-Large Power Time of Day Service-
Interruptible

Revised _____
Cancels _____

Sheet No. 102
Sheet No. _____

An additional day will be allowed for payments received at the office of the Cooperative if the 25th falls on a day when the office is not open to receive payments.

Curtailement: Curtailement may be called for by the Cooperative or its representative anytime there is a need to reduce load for system emergencies or for peak shaving. Notice of curtailement is normally provided two hours in advance.

Terms and Conditions: This rate is subject to the terms and conditions established by a Service Agreement between the Cooperative and the member-consumer. The Service Agreement shall follow the form and substance of the sample contract in Attachment A of this schedule.

Primary Service: Member-consumers receiving service at the Cooperative's standard primary distribution voltages are eligible to receive a 5% discount on the energy and billing demand portions of this rate. No discount shall apply to the Facility Charge, the Excess Demand Charges, or Reactive Charges. The Cooperative maintains the right to meter at secondary voltages adjusting for losses to reflect primary service.

Issued: August 22, 2003

Proposed Effective Date: October 1, 2003

Issued By: _____

Title: President

Effective: October 1, 2003